

Grid Enhancing Technologies for a Smart Energy Transition

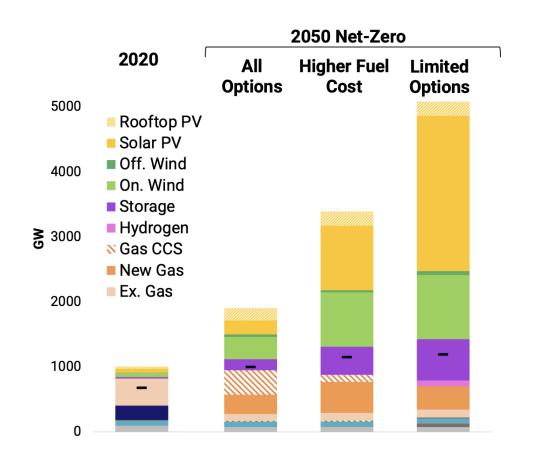


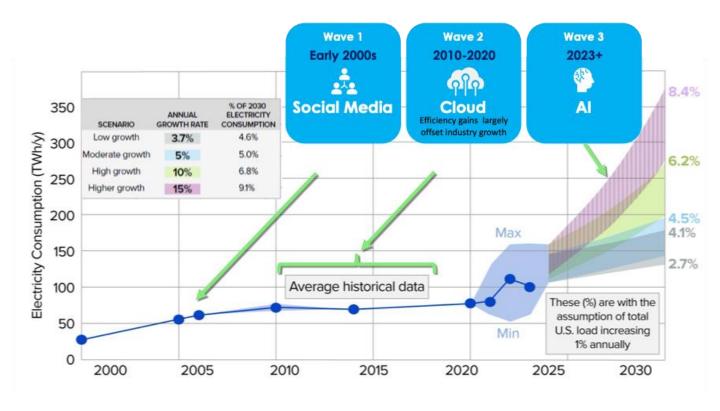
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October 2024



INTEGRATE NEW SUPPLY:

LOAD GROWTH: ELECTRIFICATION, DECARBONIZATION / RENEWABLES INDUSTRIALIZATION & DATA CENTER





EPRI Report: Powering Intelligence: Analyzing Artificial Intelligence and Data Center Energy Consumption 3002028905

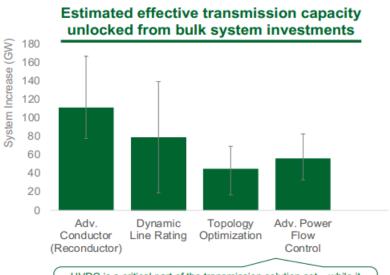
Increase Transmission Capacity > 40% by 2050



Grid Enhancing Technologies (GETs) can be deployed on the bulk system to improve transmission limits

Grid-Enhancing
Technologies (GETs) are
hardware and/or software
that can increase the
capacity, efficiency,
reliability, or safety of
existing transmission lines

1 Increases
Transmission Capacity
and Reduces
Congestion



HVDC is a critical part of the transmission solution set – while it has more limited use cases on existing ROW infrastructure, there are strong opportunities for new build corridors not captured here

187 FERC ¶ 61,068 UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSIO

18 CFR Part 35

[Docket No. RM21-17-000; Order No. 1920]

Building for the Future Through Electric Regional Transmission Planning and Cost Allocation

(Issued May 13, 2024)

ral Energy Regulatory Commission.

rule.

2 Can be deployed quicker than building new transmission

Source: DOE Innovative Grid Deployment Lift-Off Report



Advanced Conductors

Dynamic Line Ratings

Advanced Power Flow Controllers

Topology Optimization

Prepare energy companies to confidently evaluate, select, plan, and deploy grid-enhancing technologies



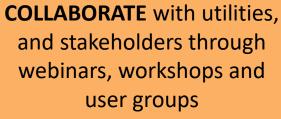
CONDUCT Unbiased third-party testing in labs & field

SIMULATE use of GETs in planning and operations

communicate findings & guidance in a one-stop shop for all technologies and users

COMPILE experiences from pilots and implementations across the globe





TRAIN staffs and prepare for deployment at scale





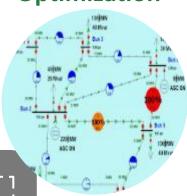


Collaborative R&D Effort on Four Technologies

Advanced Conductors



Transmission Topology Optimization



Power Flow Controllers



Dynamic Line Ratings



Operates at higher temperatures, allowing more power to flow

Reconfigures network to efficiently manage congestion Reroutes power to lines with available capacity by adjusting impedance on lines

Updates thermal ratings of lines in proactively through forecasting and in real time

Comparison of Advanced Conductors to Traditional Conductors



Lower unit weight



Higher core strength



Sags less at high temperatures



More aluminum for same diameter



Sags more under ice loading



More care needed when handling and installing



No core inspection tools (non-steel core)

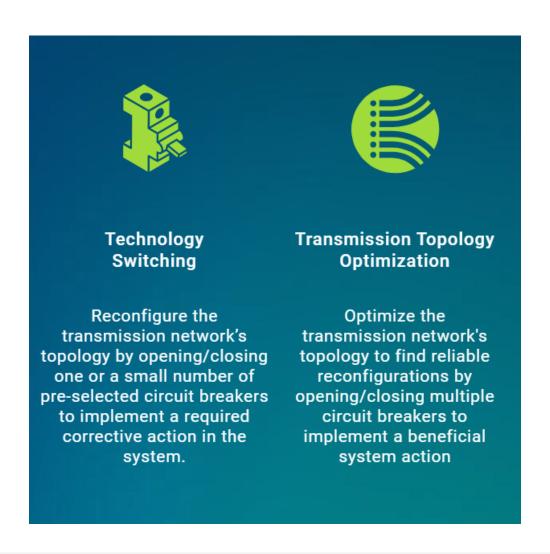


Higher cost



No long-term operational experience

Transmission Topology Optimization



Some studies have shown potential impacts:

- Potential congestion cost savings of 66% of a standing constraint in the MISO footprint over the summer of 2021.
- An estimated 41% reduction in transmission congestion costs for Alliant Energy customers.
- Reliably increase throughput by 10% to 56% of the transmission capacity of three of the most binding MISO/SPP seam constraints, and 10% to 23% of the increased flow as mitigation solutions while transmission expansion projects can be completed

Comparison of Traditional and Advanced Power Flow Controllers

Traditional Power Flow Control

- Includes phase-angle regulators/phase-shifting transformers (PSTs), series reactors
- Mechanical tap changer: discrete and slow control



Advanced Power Flow Controllers (APFC)

- Power electronic based
- Smooth continuous control
- Unlimited number of operations
- Some technologies are modular and portable, with shorter installation times



PFC's change the way that power flows through the grid by actuating on high voltage devices connected in series



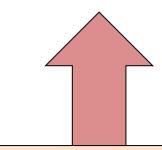
Line Ratings: An Evolution

Static Rating (SLR)

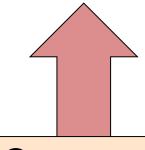
Seasonal Adjusted Rating (SAR)

Ambient Adjusted Rating (AAR)

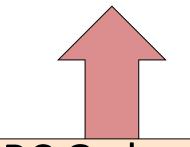
Dynamic Line Rating (DLR)



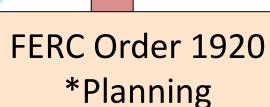
*Planning



*Operations



FERC Order 881
*Operations



*Operations





SPRINT PHASE: What we have achieved







Published Consolidated Reports Free to Public

- Advanced Conductor Specification Report was published in May to help utilities to confidently specify and procure advanced conductors.
- Advanced Conductor User Case was published in September





Industry-leading Workshop

- Hosted the first ever GET SET workshop with ~200 participants to discuss the state of science and priorities for future research
- Initiated a user group for advanced power flow controllers





Dedicated Webpage

Launched in July, includes GETs Fact Sheets, videos and descriptions of EPRI Labs, and descriptions of R&D opportunities to scale and grow. See https://interactive.epri.com/get-set/p/1





Published GETs White Papers & Survey Results

- White papers describing GETs technologies, applications, and research needs being published throughout September
- Survey on DLR applications completed and results published in September





Built Laboratory Capabilities

 Created three purpose-built test sites in Charlotte, NC & Lenox, MA to study dynamic line ratings and advanced power flow controllers





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